

Centre for intelligent electricity distribution - to empower the future Smart Grid

Designing electricity markets in the presence of renewables and elastic demand

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Challenge and objectives

- I develop economic models to increase competition and reliability in electricity markets by:
- Designing better electricity markets
- Increasing flexibility in the production, transportation and supply

Research tasks

Significant results

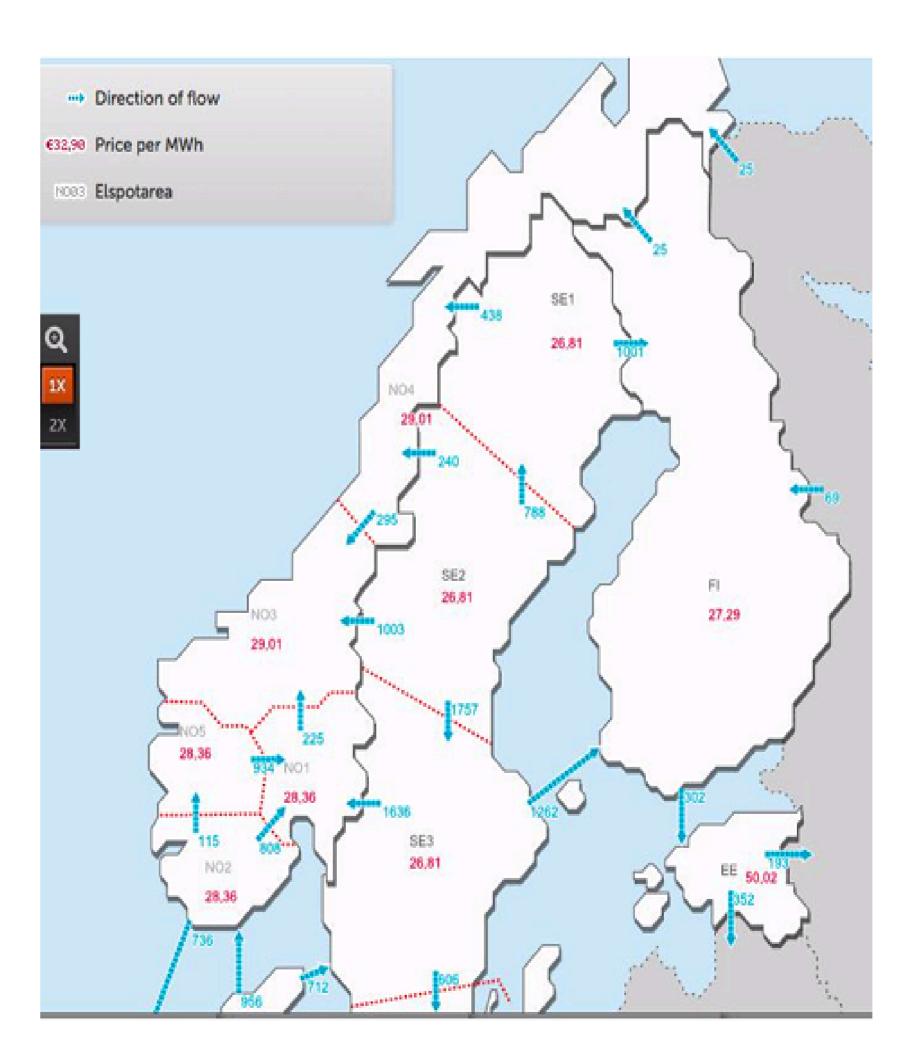
- I have finished three papers that are now under review in the International Journal of Industrial Economics, Energy Economics, and Energy Policy:
- Paper 1: In the presence of transmission constraints and transmission tariffs, the discriminatory price auction outperforms the uniform price auction by increasing consumers' welfare and transmission efficiency
- Paper 2: An investment in transmission capacity outperforms an investment in production capacity by increasing consumers' welfare. I also identify the economic forces that determine the result and I prove when those forces operate simultaneously or independently
- Paper 3: I develop a model of imperfect competition to characterize the
- Develop economic models to improve the design of electricity markets
- By using those economic models, develop better operation research models that introduce economic principles

Approach

- To improve the design and reliability of electricity markets I use three different approaches that complement each other:
- Theoretical economic models
- Operation research models

equilibrium in zonal markets. I prove that consumers' welfare and investment efficiency can be improved by changing the redispatch mechanism implemented by the auctioneer

Illustration



We can increase **competition** and **reliability** in the electricity markets by:

- Improving the design of electricity markets
- Increasing flexibility in the transmission, the production and the demand

• Economic experiments

Figure: Nordpool

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